

Table 5. PAD District 1 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, April 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	1,446	--	--	26,717	7,060	7,005	3,159	34,745	4,324	0	20,536
Natural Gas Plant Liquids and Liquefied Refinery Gases	9,865	-12	1,426	922	-1,730	--	941	877	1,830	6,823	5,923
Pentanes Plus	1,035	-12	--	--	20	--	-15	45	25	988	166
Liquefied Petroleum Gases	8,830	--	1,426	922	-1,750	--	956	832	1,806	5,834	5,757
Ethane/Ethylene	3,619	--	6	--	-3,433	--	144	--	749	-701	440
Propane/Propylene	3,614	--	1,109	848	1,701	--	555	--	1,013	5,704	4,241
Normal Butane/Butylene	1,063	--	322	--	-5	--	251	480	43	606	858
Isobutane/Isobutylene	534	--	-11	74	-13	--	6	352	1	225	218
Other Liquids	--	894	--	19,882	50,809	12,483	3,206	80,566	1,236	-939	78,282
Hydrogen/Oxygenates/Renewables/											
Other Hydrocarbons	--	897	--	390	6,936	1,471	-731	10,405	20	0	8,597
Hydrogen	--	--	--	--	--	135	--	135	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	2	--	--	2	0	--
Renewable Fuels (including Fuel Ethanol)	--	897	--	389	6,936	1,335	-731	10,270	18	0	8,597
Fuel Ethanol	--	725	--	3	6,833	1,793	-668	10,004	18	0	7,381
Renewable Fuels Except Fuel Ethanol	--	172	--	386	103	-458	-63	266	0	0	1,216
Other Hydrocarbons	--	--	--	1	--	-1	--	--	--	0	--
Unfinished Oils	--	--	--	684	-19	--	64	331	1,209	-939	5,244
Motor Gasoline Blend. Comp. (MGBC)	--	-3	--	18,808	43,892	11,013	3,873	69,830	7	0	64,441
Reformulated	--	--	--	5,559	9,210	5,704	2,929	17,543	1	0	24,627
Conventional	--	-3	--	13,249	34,682	5,309	944	52,287	6	0	39,814
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	116,353	11,146	43,577	-12,344	-463	--	3,729	155,466	92,379
Finished Motor Gasoline	--	--	96,997	2,208	6,835	-12,806	-1,053	--	27	94,260	4,230
Reformulated	--	--	39,034	--	--	-4,608	-7	--	--	34,433	15
Conventional	--	--	57,963	2,208	6,835	-8,198	-1,046	--	27	59,827	4,215
Finished Aviation Gasoline	--	--	--	1	48	--	-8	--	--	57	163
Kerosene-Type Jet Fuel	--	--	2,713	1,632	14,011	--	-103	--	273	18,186	11,104
Kerosene	--	--	6	--	--	--	37	--	2	-33	2,092
Distillate Fuel Oil ⁷	--	--	10,323	5,103	21,916	462	765	--	2,014	35,025	54,603
15 ppm sulfur and under ⁸	--	--	9,762	3,741	20,067	462	1,711	--	1,535	30,786	45,024
Greater than 15 ppm to 500 ppm sulfur ⁸	--	--	129	191	181	--	89	--	478	-66	3,521
Greater than 500 ppm sulfur	--	--	432	1,171	1,668	--	-1,035	--	--	4,306	6,058
Residual Fuel Oil ⁹	--	--	1,541	1,250	--	--	-395	--	402	2,784	11,113
Less than 0.31 percent sulfur	--	--	350	--	--	--	331	--	NA	NA	1,540
0.31 to 1.00 percent sulfur	--	--	153	250	--	--	-85	--	NA	NA	2,272
Greater than 1.00 percent sulfur	--	--	1,038	1,000	--	--	-641	--	NA	NA	7,301
Petrochemical Feedstocks	--	--	133	6	-29	--	-13	--	--	123	146
Naphtha for Petro. Feed. Use	--	--	133	2	--	--	-13	--	--	148	146
Other Oils for Petro. Feed. Use	--	--	--	4	-29	--	--	--	--	-25	--
Special Naphthas	--	--	9	--	--	--	-9	--	--	18	27
Lubricants	--	--	366	218	517	--	56	--	199	846	1,246
Waxes	--	--	-2	48	--	--	-28	--	37	37	260
Petroleum Coke	--	--	1,163	19	--	--	--	--	674	508	--
Marketable	--	--	469	19	--	--	--	--	674	-186	--
Catalyst	--	--	694	--	--	--	--	--	--	694	--
Asphalt and Road Oil	--	--	1,744	661	279	--	289	--	89	2,306	7,365
Still Gas	--	--	1,284	--	--	--	--	--	--	1,284	--
Miscellaneous Products	--	--	76	--	--	--	-1	--	12	65	30
Total	11,311	882	117,779	58,667	99,717	7,144	6,843	116,188	11,119	161,350	197,120

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Distillate stocks located in the 'Northeast Reserves' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.